# **USER MANUAL**

ECO Hybrid Inverter SNA-US 6000



— Where sun shined

Power always on —



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# Information on this Manual

### Validity

This manual is valid for the following devices:SNA-US 6000

### Scope

This manual provides the installation, operation and troubleshooting of this unit, please read this manual carefully before installations and operations.

### Target Group

For qualified persons and end users. Qualified persons and end users must have the following skills:

- Knowledge about this unit operation
- Training in deal with the security issues associated with installations and electrical safety
- Training in the installation and commissioning of electrical devices and installations
- Knowledge of the applicable local standards and directives

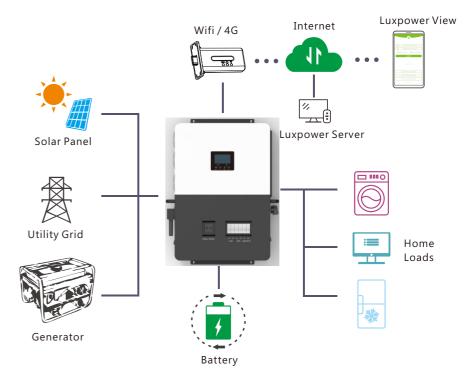
### Safety Instructions

WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- All the operation and connection need to be operated by qualified persons.
- Before using the unit, read all instructions and cautionary marking on the unit. Any damage caused by inappropriate operation is not warranted by Luxpower.
- All the electrical installation must comply with the local electrical safety standards.
- Do not disassemble the unit. Take it to a qualified service center when service or repair is required, incorrect re-assembly may result in a risk of electric shock or fire. Do not open inverter cover or change any components without Luxpower's authorization, otherwise the warranty commitment for the inverter will be invalid.
- To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning, turning off the unit will not reduce this risk.
- CAUTION-To reduce risk of injury, charge only deep-cycle lead-acid type rechargeable batteries and lithium batteries, other types of batteries may burst, causing personal injury and damage.
- NEVER charge a frozen battery.
- For optimum operation of this unit, please follow required spec to select appropriate cable size and breaker.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals, please refer to INSTALLATION section of this manual for the details.
- GROUNDING INSTRUCTIONS -This unit should be connected to a permanent grounded wiring system, be sure to comply with local requirements and regulation to install this inverter.
- NEVER cause AC output and DC input short circuited. Do not connect to the mains when DC input short circuits.

### **1. Brief Introduction**

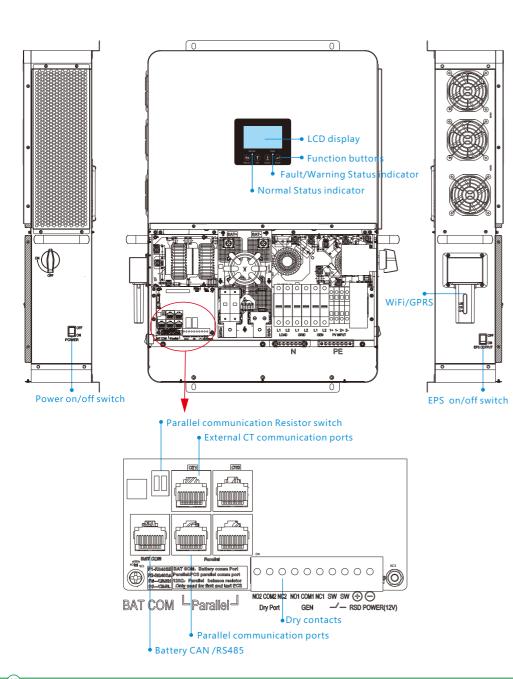
### 1.1 Features of the inverter



SONAR series is a multifunctional, high frequency pure sine wave ECO Hybrid inverter solar inverter, features:

- Applicable for pure off grid inverter/ backup power / self-consumption / on grid situation
- Integrated with 2 MPPT solar charge controllers, MPPT ranges 120V~385V
- Rated power 6KW, power factor 1
- Be able to run with or without battery in ongrid and offgrid mode
- With separated generator input interface, able to control generator remotely
- Solar and utility grid can power loads at the same time
- With integrated advanced parallel function, up to 16pcs max paralleling
- Support CAN/RS485 for Li-ion battery BMS communication
- WIFI/ GPRS remote monitoring , setting and firmware update, support website, free IOS/Android APP

### 1.2 Interface of the inverter



### 1.3 Packing List

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items in the package:



#### Storing the Inverter

The inverter must be stored appropriately if not installed immediately, refer to below figure.

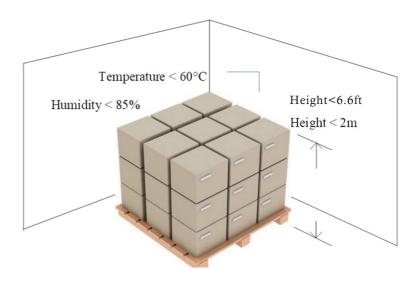
#### **CAUTION!**

a) The inverter and its components must be stored in its original packaging.

b) The storage temperature should be within -25~60°C and humidity within 0~85%.

c) The packing should be upright and maximum stacked layers is 6.

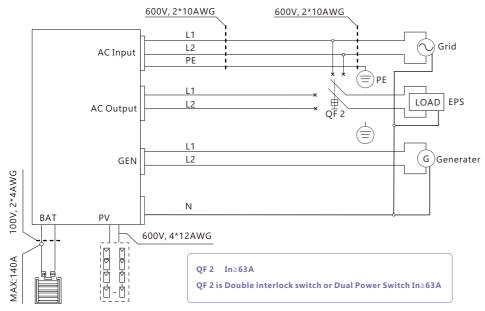
d) Do not directly exposed the inverter and its packaging to sunshine, raindrops and keep away from corrosion.



### 2. Installation

### 2.1 Preparation

The system connection is as below:



Please prepare the breakers and cables in advanced before installation.

1. **Battery connection**: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. The recommend battery capacity is 200AH-400AH, the recommended spec of DC breaker is 200A/60V. Recommended battery cable and terminal size:

	Maximum	Batterv		Ring Terminal			Torque value	Q	
Model		,	Wire Size	Cable	Dimensions		Torque value	X	Π
	, inperage	capacity		mm2	D (mm)	L (mm)			
	1404	200411	1*2AWG	38	6.4	39.2	8 Nm		
SNA-US6000	140A	200AH	2*6AWG	28	6.4	33.2	O INITI		للل

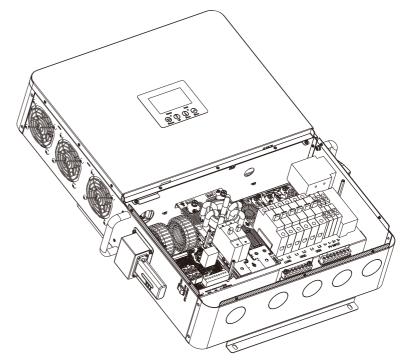
2. **AC connection**: Please install a separate AC breaker between inverter and AC input power source, inverter and AC output load. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 63A. Recommended AC input/AC output/GEN cable size for each inverter.

Model	Gauge		Cable (mm2)	Torque Value
	AC INPUT(GRDI side)	8AWG	6	2.0 Nm
SNA-US6000	AC OUTPUT(EPS side)	10AWG	6	2.0 Nm
	GEN INPUT(GEN side)	10AWG	6	2.0 Nm

3. **PV Connection**: Please install separately a DC circuit breaker between inverter and PV modules. The recommended of DC breaker is 600V/25A. It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below:

Model	Gauge	Cable (mm2)
SNA-US6000	1x10AWG	4

4. Before connecting all wiring, please take off bottom cover by removing 3 screws as shown below.



### 2.2 Mounting the Unit

**Notice:** Consider the following points before selecting where to install:

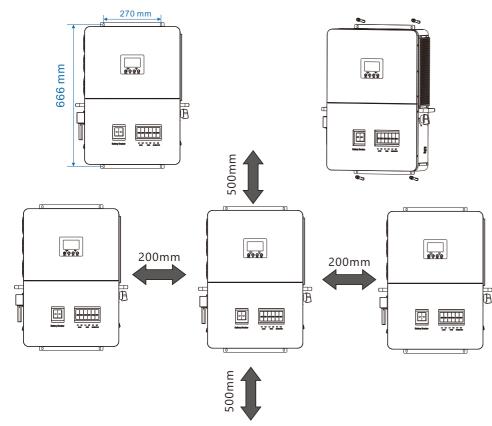
- Mount on a solid surface
- Do not mount the inverter on flammable construction materials.
- For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.

#### Steps to mounting the unit

**Step1.** Use the wall-mounting bracket as the template to mark the position of the 4 holes, then drill 8 mm holes and make sure the depth of the holes is deeper than 50mm.

**Step2.** Install the expansion tubes into the holes and tight them, then use the expansion screws (packaged together with the expansion tubes) to install and fix the wall-mounting bracket on the wall.

Step3. Install the inverter on the wall-mounting bracket and lock the inverter using the security screws.



### 2.3 Battery Connection

### 2.3.1 Battery Power Cable Connection

Note: for lead acid battery, the recommended charge current is 0.2C( C to battery capacity)

1. Please follow below steps to implement battery connection:

2. Assemble battery ring terminal based on recommended battery cable and terminal size.

3. Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery for SNA6000 WPV.

4. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2 ~3Nm. Make sure polarity of the battery is correctly connected and ring terminals are tightly screwed to the battery terminals.

### 2.3.2 Lithium Battery Connection

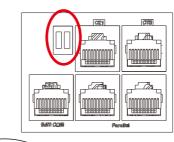
If choosing lithium battery for SNA6000 WPV, please make sure the battery BMS is compatible with Luxpower inverter. Please check the compatible list in the Luxpower website.

Please follow below steps to implement lithium battery connection:

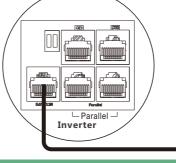
1. Connect power cable between inverter and battery

2. Connect the CAN or RS485 communication cable between inverter and battery. If you do not get the communication cable from inverter manufacturer or battery manufacturer, please make the cable according to the PIN definition

3. Lithium battery configuration, in order to communicate with battery BMS, you should set the battery type to "Li-ion" in Program "03" by LCD and choose the right battery brand (for details, please check the LCD setting chapter), users can also choose the battery type and brand by monitor system.



Blue	Color Switch	ON 1 2
Pin	RS 485 port	CAN port
1	RS 485B	
2	RS 485A	
3		
4		CANH
5		CANL
6/7/8		



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### 2.4 AC Input/Output Connection

#### CAUTION!!

- There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

- Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

Please follow below steps to implement AC input/output connection:

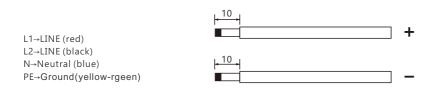
1. Before making AC input/output connection, be sure to open DC protector or disconnected first.

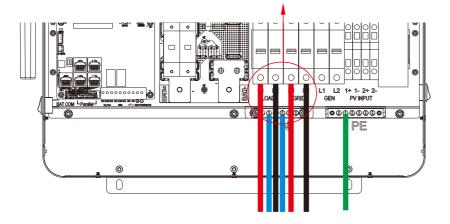
2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.

3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor first.

4. Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor first.

5. Make sure the wires are securely connected.





### 2.5 PV Connection

Please follow below steps to implement PV module connection:

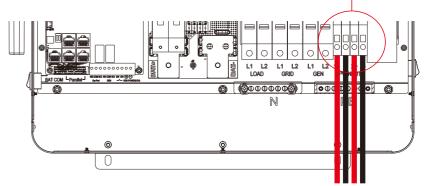
1. Remove insulation sleeve 10 mm for positive and negative conductors.

2. Check correct polarity of connection cable from PV modules and PV input connectors.

3. Connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.

4. Make sure the wires are securely connected.

5. Finally, after connecting all wiring, please put bottom cover back by screwing two screws as shown below.



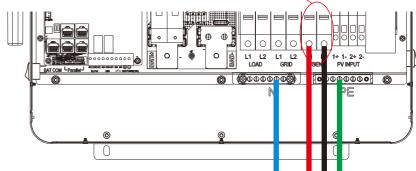
### 2.6 Generator Connection

L1→LINE (red) L2→LINE (black) N→Neutral (blue)

1. Before making Generator connection, be sure to open DC protector or disconnected first.

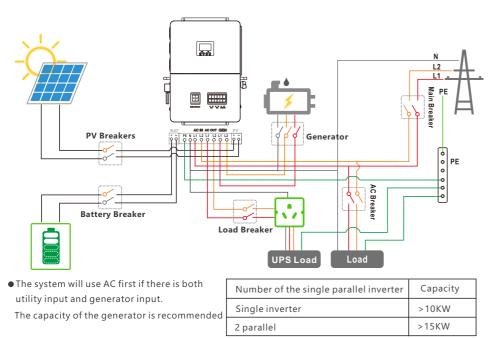
2. Remove insulation sleeve 10mm for 2 conductors.

3. Insert L1/L2 and N wires according to polarities indicated on terminal block and tighten the terminal screws



All lux units can work with generator.

- Users can connect the generator output to ECO Hybrid inverters. GEN input terminal.
- The generator will be automatically started when battery voltage is lower than the cut-off value or there is charge request from BMS. When voltage is higher than AC charge setting value, it will stop the generator
- Battery will get charged when the generator is turned on, and the generator is bypassed to AC output to take all loads .



It is supported to parallel 2~3 PCS inverter with single phase in single phase parallel system and three phase parallel system to charge battery with Generator! And it is depends on the load performance of the generator too.

### 2.7 Dry Contact Signal control

The Dry port(NO2,COM2) could be used to deliver signal to external device when battery voltage reaches warning level. The GEN port(NO1,COM1,) could be used to wake-up the Generator and then the generator can charge the battery.

Unit Status		Condition	Dry port	GEN N01 COM1
Power Off	Inverter is c	ff and no output is powered.	Open	Open
		Battery voltage < Low DC warning voltage	Close	Close
	Without Grid	Battery voltage > Setting value or battery charging reaches floating stage	Open	Open
Power On		Battery voltage < Low DC warning voltage		Open
	With Grid	Battery voltage > Setting value or battery charging reaches floating stage	Open	Open

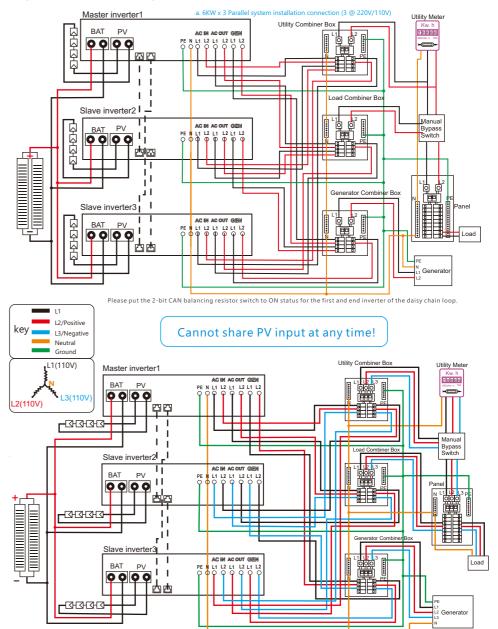
Notice: NO---Normal open

Dry Port Relay Maximum Specification: 250VAC 5A Gen Port Relay Maximum Specification: 250VAC 5A

### 2.8 Parallel function

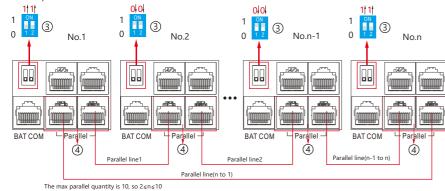
SNA series inverter support up to 16 units to composed single phase parallel system or three phase parallel system, for parallel system setup

Step1. Cable connection: the system connection is as below:



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Step2. Please put the CAN communication PIN to on status for the first and the end inverter



Step3. Setup the monitor for the system, add all datalogs in one station. Users can login to the visit interface of monitor system, Configuration->station->Plant Management->add datalog to add the datalogs.

		Monito	r 🕕 Data	🔎 Configuratio	n 🛄 Ove	erview 🗋 N			
Stations		+ Add Sta	tion					Search by station	name X
Datalogs		Plant name	Installer	End User	Country	Timezone	Daylight saving time	Create date	Action
Inverters	1	Genesis		Aspergo Install	South Africa	GMT+2	No	2019-03-14	Plant Management 🔻
Users	2	Butler Home	Elangeni	johnbutler	South Africa	GMT+2	No	2019-03-25	Plant Management 🔻
USEIS	3	Office			South Africa	GMT+2	No	2019-06-03	Plant Management 🔻
	4	Cronje Home	Broomhead	cronje	South Africa	GMT+2	No	2019-07-16	Plant Management 🔻

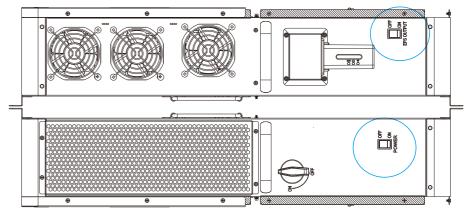
Step4. Enable share battery for the system if the system share one battery bank, otherwise disable the shared battery function

Step5. Set the system as a parallel group in the monitor system

		🕜 Monit	or	<mark> III</mark> Data	🧢 Confi	guration		Overview	🗋 Mainta	ain	Aspe	ergo Us	er Cente	er
Stations Overview		Station Nar	ne	]							Search by	inverter SN	×	
Device Overview		Serial number	Status	Solar Power	Charge Power	Discharge Pow	Load	Solar Yielding	Battery Dischar	Feed Energy	Consumption E	Plant name	Parallel	Action
	1	0272011008	🕙 Normal	228 W	42 W	0 W	182 W	215.3 kWh	39.6 kWh	0 kWh	551.2 kWh	Dragonview	A-1	Parallel
	2	0272011011		35 W	32 W	0 W	0 W	158.7 kWh	21.1 kWh	0 kWh	160.5 kWh	Dragonview	A-2	Parallel
	3	0272011012		1 kW	129 W	0 W	1 kW	170.3 kWh	49.9 kWh	0 kWh	434.5 kWh	Dragonview	A-3	Parallel
	4	0272011017		79 W	48 W	0 W	106 W	99 kWh	85.6 kWh	0 kWh	257.1 kWh	Dragonview	A-4	Parallel

For more detailed guidance for paralleling system, please visit <u>https://www.luxpowertek.com/download/</u> And download the guidance

### 2.9 Power and EPS ON/OFF

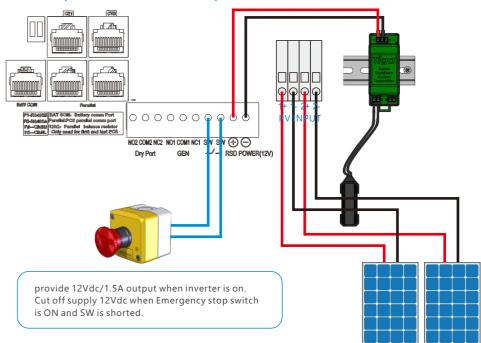


1. Power Switch: Control power supply for the unit

2.EPS Output Switch: Use to control the AC output

After connection, please turn on both switch. Users can turn off the EPS output switch to turn off power supply in some emergency case

### 2.10 Rapid Shutdown system Installation (RSD Transmitter)



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# 3. Working modes

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## 3.1 ECO Hybrid inverter modes introduction:

Bypass Mode	AC is used to take the load
PV Charge Bypass	PV charge the battery while the AC power the load
BAT Grid off	Battery is used to take the load
PV+BAT Grid off	PV+Battery power the load together
PV Charge	1.When the EPS key off, the inverter charge the battery only 2.When the battery is power off, the PV can wake up the battery automatically
PV Charge+Grid off	PV charge the battery and power the load

AC Charge	<ol> <li>AC charge the battery from AC Input or GEN Input</li> <li>When the battery is power off, the AC can wake up the battery automatically</li> </ol>
PV+AC charge	PV+AC charge the battery AC is from AC Input or GEN Input
PV Grid off	NOTE: The output power depends on the PV energy input, if the PV energy is unstable, witch will influence the output power When setting without battery, the PV can power the load.

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Situation	Setting 1	Setting 2	Working modes and Description
AC abnormal	۲N	Ϋ́	off grid inverter mode if P_Solar> = P_load, solar is used to take load and charge battery if P_Solar < P_load, solar and battery take the load together, system will discharge until battery lower than the Cut Off Voltage/SOC
	In the AC first time	NA	Bypass Mode AC will take the load and Solar is used to charge battery
	Enable AC charge and	AC charge accroding to Time	Bypass Mode+AC charge battery Solar is used to charge battery AC will take load and also charge battery during AC charge time if solar power is not enough
AC normal	in the AC charge time	AC charge accroding to SOC/Battery voltage	Bypass Mode + AC charge battery Solar is used to charge battery AC will take load and also charge battery when battery SOC/Volage is lower than start SOC/Voltage, and the AC will stop charging when the battery Voltage/SOC is higher than AC end charge battery voltage/SOC
	1. Not in the AC first time and 2. Disable AC charge or not in the AC charge time	٩	off grid inverter mode if P_Solar> = P_Joad, solar is used to take load and charge battery if P_Solar <p_joad, and="" battery="" load<br="" solar="" take="" the="">together, system will discharge until battery lower than EOD Voltage/SOC</p_joad,>

1. SONAP can working as a traditional off grid inverter. In this situation, inverter either use (solar+battery) to take load or use AC take load. Related settings

Application Setting			$\vee$
EPS Voltage Set(V)	230 🔻	Set EPS Frequency Set(Hz) 50	▼ Set
AC Input Range	0: APL(Utility Range90v	Set	
AC First AC first Start Time	1 00 : 00 Set	AC first Start Time 2 14 : 30 Set	AC first Start Time 3 16 : 30 Set
AC first End Time 1		AC first End Time 2 15 : 00 Set	AC first End Time 3 16 : 40 Set

AC First: During the setting time, system will use AC to take load first, use solar power to charge the battery. If the battery is full, solar power may be wasted. When out of the setting time, system will use battery and solar to take load until battery voltage/SOC is lower than cut off voltage/SOC

Disch	narge Setting						$\sim$
	Discharge Control	According to SC 🔻	Set				
	Battery Warning Voltage	44	Set	Battery Warning SOC	20	Set	
Batt	ery Warning Recovery Voltage	46	Set	Battery Warning Recovery SOC	60	Set	
	Discharge Cut-off Voltage	45	Set	Discharge Cut-off SOC	15	Set	
	On Grid EOD Voltage(V)	56	Set	On Grid EOD SOC(%)	30	Set	

2. AC Charge function Disable: The system will not use AC to charge the battery(except Li ion BMS set force charge flag )  $\,$ 

- According to Time: During the setting time, system will use AC to charge the battery until battery full and battery will not discharge during the setting time.
- According to Battery Voltage: During the setting time, system will use AC to charge the battery if battery voltage is lower than AC Charge Start Battery Voltage and will stop when Voltage is higher than AC Charge End Battery Voltage. And battery will not discharge during the setting time.
- According to Battery SOC: During the setting time, system will use AC to charge the battery if battery SOC is lower than AC Charge Start Battery SOC and will stop when Voltage is higher than AC Charge End Battery SOC. And battery will not discharge during the setting time.

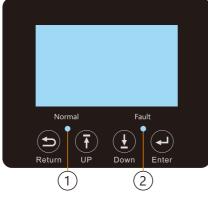
AC Charge		
AC Charge	According to 8  Set AC Charge Battery Current(A) 30 Set	
AC Charge Start Time 1 00 :	Disable According to Time 00 : 00 Set AC Charge Start Time 3 16 : 30 Set	
	According to Battery Voltage when no solar According to Battery SOC when no solar 00 : 00 Set AC Charge End Time 3 16 : 40 Set	
AC Charge Start Battery Voltage	e(V) 46.4 Set AC Charge End Battery Voltage(V) 48 Set	
AC Charge Start Battery SOC	(%) 20 Set AC Charge End Battery SOC(%) 100 Set	

(18)

# 4. LCD display and settings

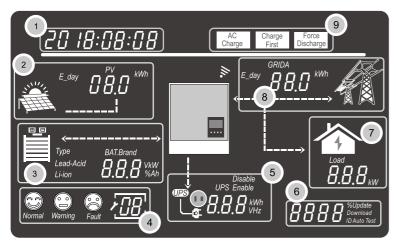
4.1 LED Display

	L	.ED Indi	cator	Messages
			Solid On	Working normal
1		Green	Flashing	fast: Warning slow: Firmware update
2		Red	Flashing	Fault condition occurs in the inverter



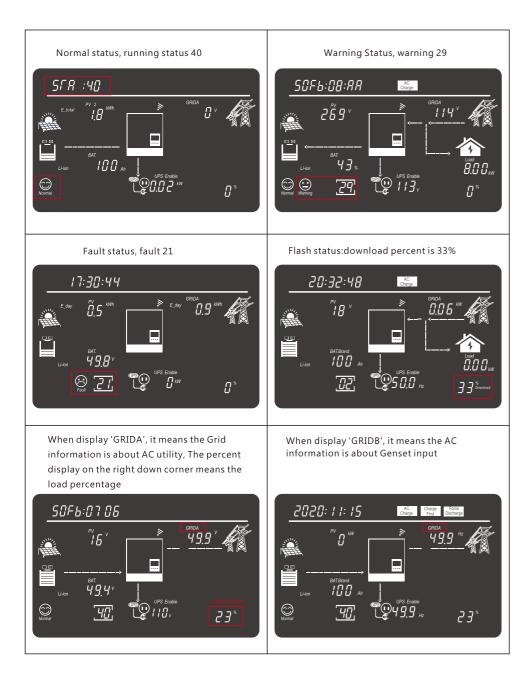
### 4.2 LCD Display

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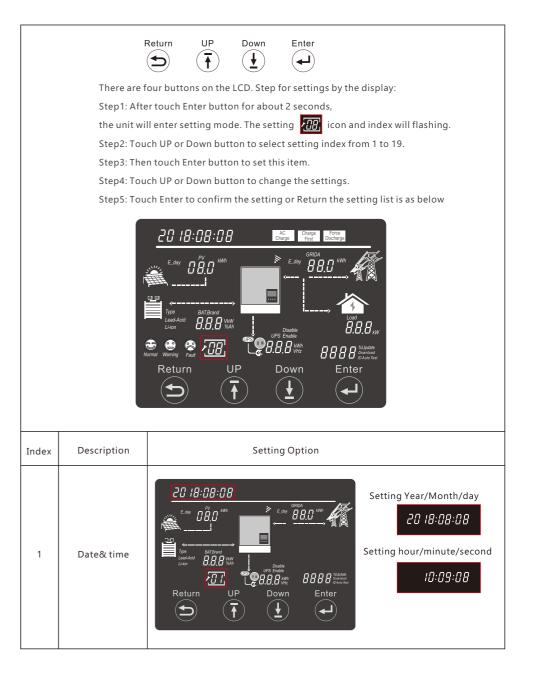


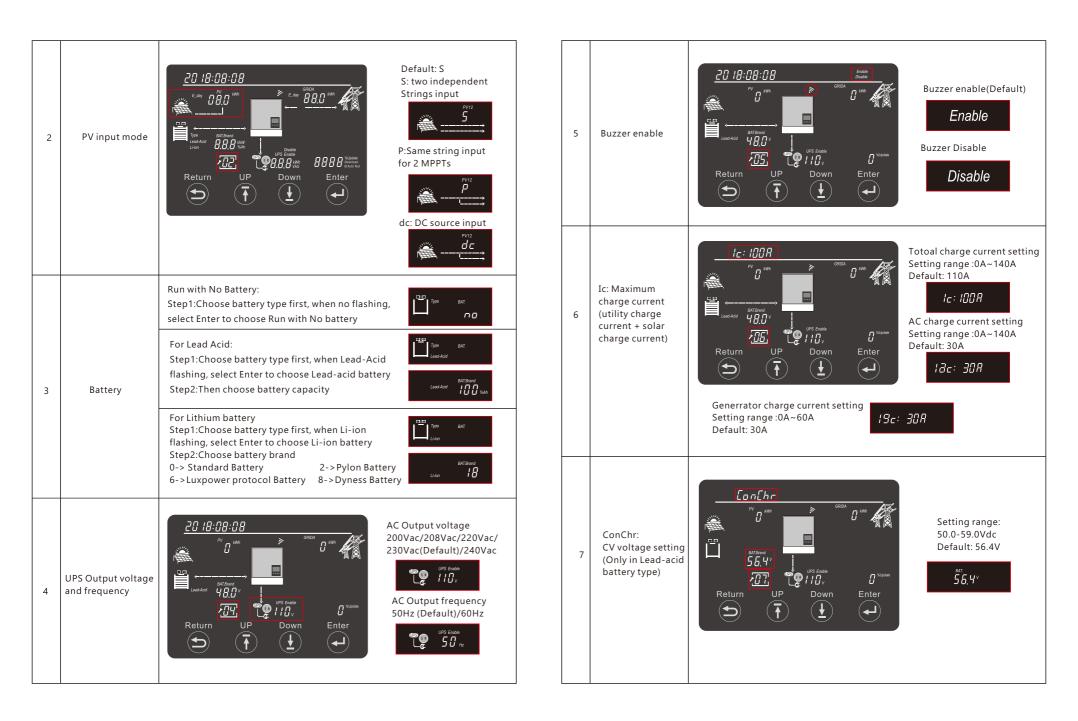
No.	Description	Remarks
1	Generally Information Display Area	Display the currently time/date by default(year/month/day/ hour/minute" switching automatically). When press Up or Down buttons, this area will display the firmware version information, serial number etc. Display the setting selection information when entering settings
2	On-grid solar inverter output power and energy data	This area shows the data of PV voltage, power and the setting of PV input connection information
3	Battery information and data	This area shows the battery type, battery brand(lithium battery), the lead-Acid battery setting of CV voltage, Floating charging voltage, Cut off voltage, Discharge end voltage . And display the voltage, SOC and power in turns of period of 1 seconds
4	System working status / setting code	There are three type of working status- normal, warning and fault, in right side of this area, there are code display, it will display different type of code -the system working mode code, warning code, fault code and setting code
5	UPS/EPS output information and data	When UPS function is enabled, this area will display UPS voltage, frequency, power etc. in turns of periods of 1s
6	Programming & the percentage of AC output power	When firmware updating in process, it will display relevant information When in grid off, this area will display the Percentage of the maximum AC output power
7	Loads consumption	Display the power consumption by the loads in on grid model
8	Grid information and Generator information	Display the grid(GRIDA) information of voltage, frequency, input or output power, the Generator (GRIDB) information of voltage, frequency, input power ,switch period of 1s
9	Working mode settings area	When make settings on the SNA5000 inverter through the LCD, this area will display the AC Charge, Charge First option for setting on those working modes. It will not display those information unless in the setting process.

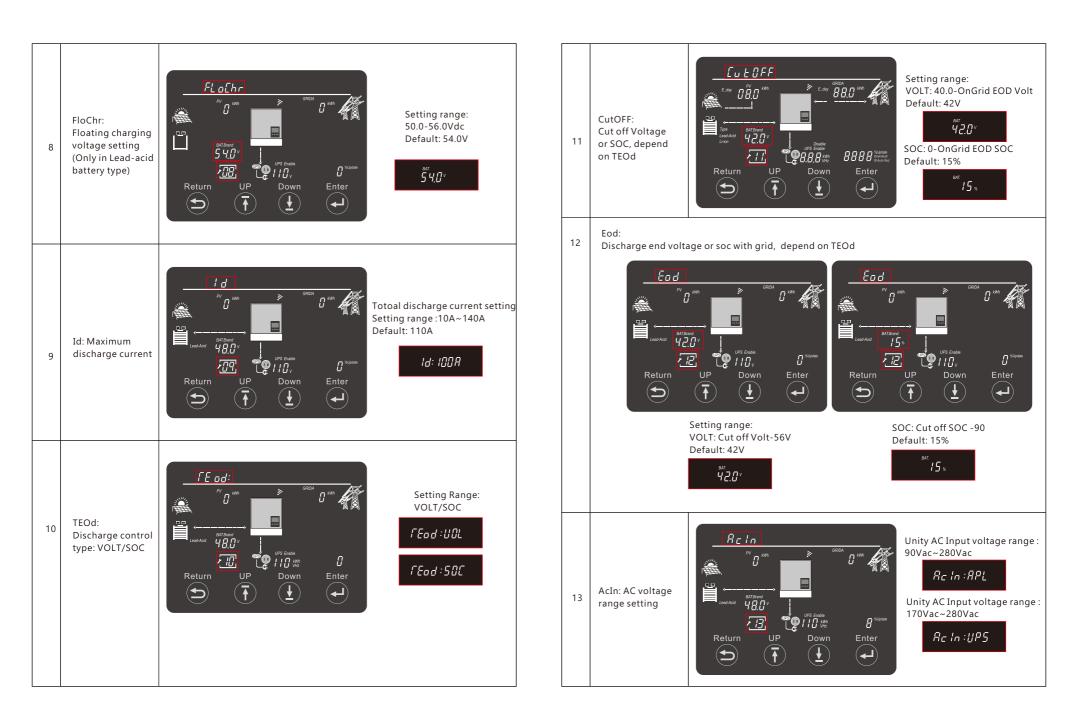
### 4.3 Inverter Status Display

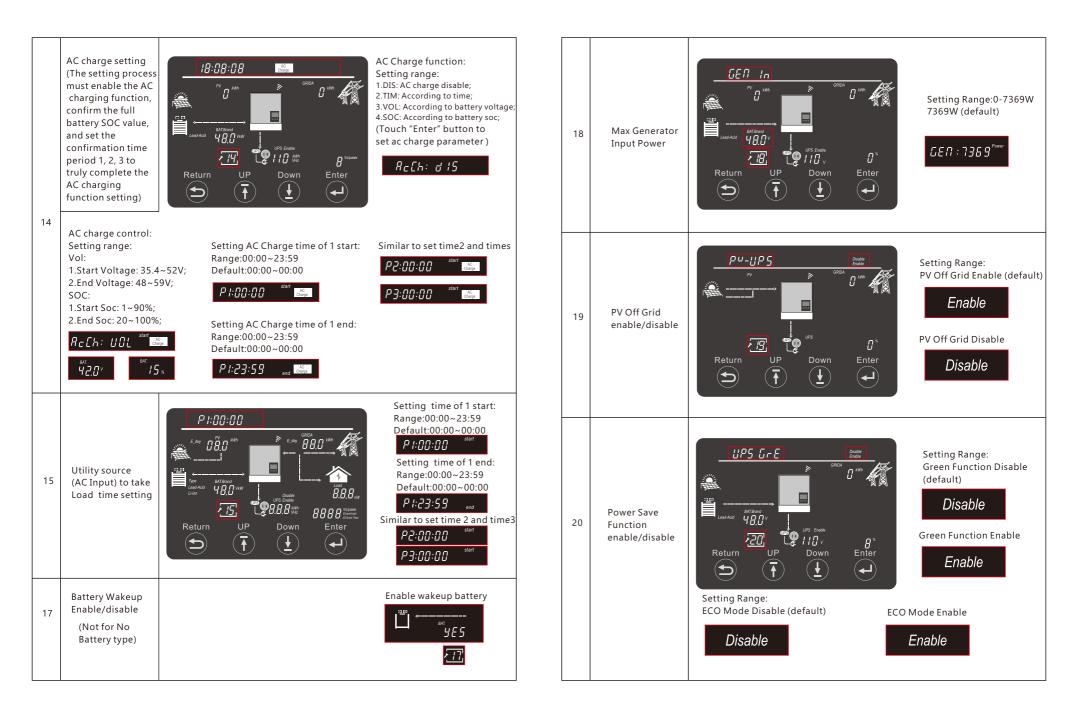


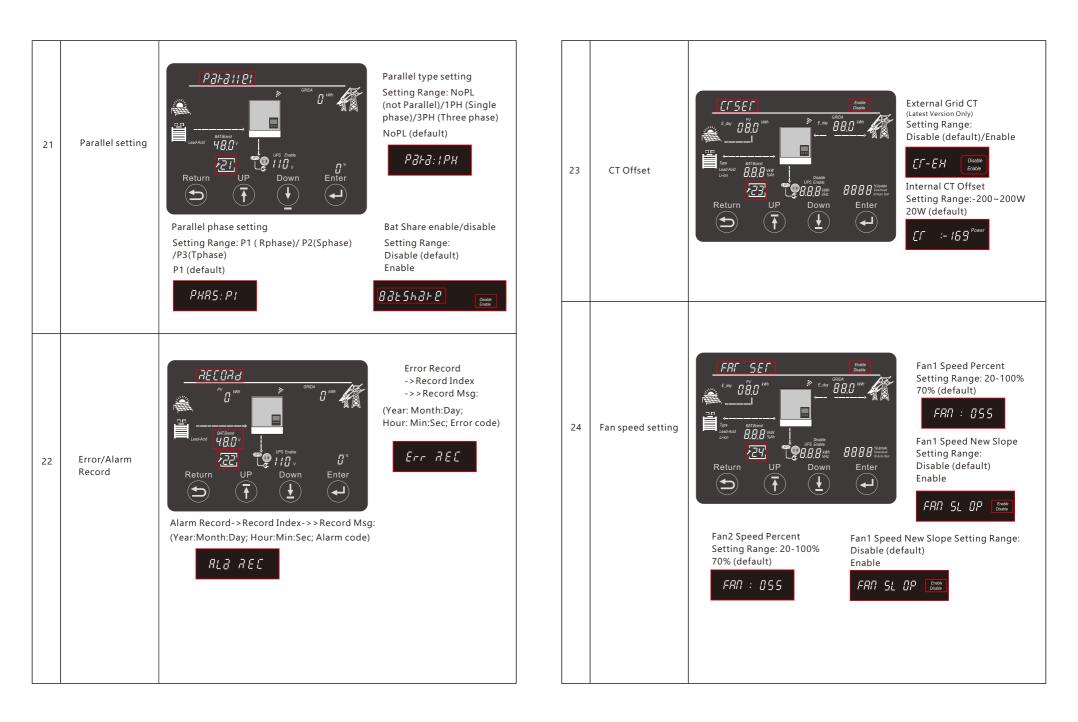
### 4.4 LCD Settings



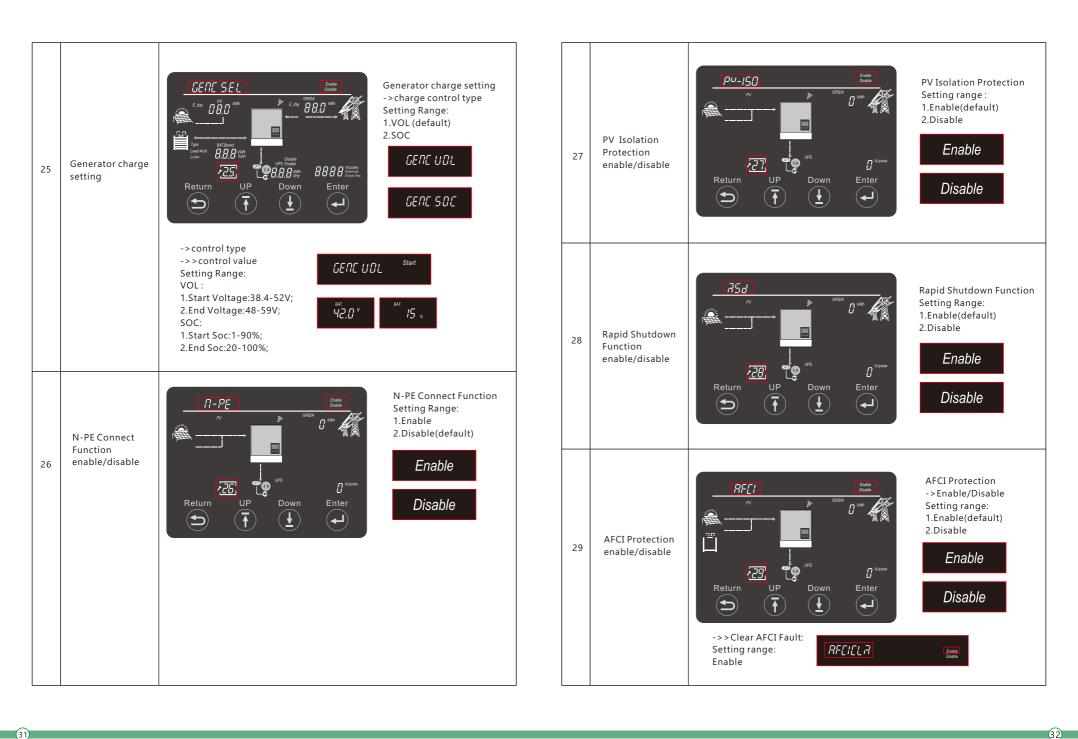








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### 5. Monitor System for ECO Hybrid inverter

- Users can use wifi dongle / WLAN dongle / 4G dongle (Available from 2021 March for some countries) to monitor the energy storage system, The monitor website is: server.luxpowertek.com
- The APP is also available in the google play and apple APP store(Scan two code bar to download the APP).
- Please download the introduction of guidance by website: https://www.luxpowertek.com/download/ Document Reference:

#### 1. Wifi Quick Guidance

Quick guidance for setting password for wifi module, the paper is also available in the wifi box

2. Monitor system setup for Distributors and Monitor system setup for endusers, Monitor system registration, wifi password setting, and wifi local monitor and setting

#### 3. Lux\_Monitor\_UI\_Introduction

Introduction of monitor interface

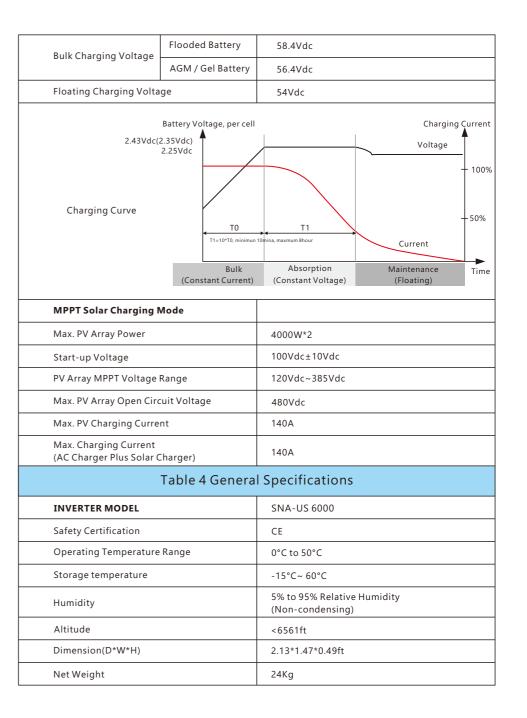
#### 4. Website Setting Guidance

Introduction of website settings for offgrid inverter



### 6. Specifications

Table 1 Line Mo	de Specifications
INVERTER MODEL	SNA-US 6000
Input Voltage Waveform	Sinusoidal (utility or generator)
Nominal Input Voltage	110Vac(P-N),220Vac(P-P)/ 120Vac(P-N),240Vac(P-P)
Ac Start-up Voltage	45Vac(P-N),90Vac(P-P)
Acceptable Input Voltage Range	65Vac(P-N)~140Vac(P-N), 130Vac(P-P)~280Vac(P-P)
Low Loss Voltage	170Vac±7V (UPS); 90Vac±7V (Appliances)
Low Loss Return Voltage	180Vac±7V (UPS); 100Vac±7V (Appliances)
High Loss Voltage	280Vac±7V
Max AC Input Current	45A Per Phase
Max AC Input Voltage	140Vac(P-N)/280Vac(P-P)
Nominal Input Frequency	50Hz / 60Hz (Auto detection)
Output Short Circuit Protection	Software protect when GridOff discharge Circuit Breaker protect when GridOn Bypass
Transfer Time	<20ms @ Single <30ms @ Parallel
Output power derating: When AC input voltage drops to 170V, the output power will be derated.	Output Power Rated Power 20% Power
Charge power derating: When AC input voltage drops to 170V depending on models, the charge power will be derated.	Rated Power 50% Power 90V 170V 280V
Output power derating: When AC input voltage drops to 200V, the output power will be derated.	Max inv current: 30A; Max inv Power: 3kW(P-N),6KW(P-P);
Table 2 Inverter Mo	ode Specifications
Rated Output Power	6KVA/6KW
Output Voltage Waveform	Pure Sine Wave
Output Voltage Regulation	100Vac/110Vac/120Vac±5%(P-N) 200Vac/220Vac/240Vac±5%(P-P)



## 7. Trouble Shooting & Error List

The failures mainly divided into 5 categories, for each category, the behavior is different:

Code	Description	Trouble shooting
E000	Internal communication fault1	Restart inverter, if the error still exist, contact us (DSP&M3)
E002	Bat On Mos Fail	Restart inverter, if the error still exist, contact us
E003	CT Fail	Restart inverter, if the error still exist, contact us
E008	CAN communication error in Parallel System	Check CAN cable connection is connected to the right COM port
E009	No master in parallel system	Check parallel setting for master/Slave part, there should be one master in the system
E012	UPS output short circuit	Check if the load is short circuit, try to turn off the load and restart inverter
E013	UPS reserve current	Restart inverter, if the error still exist, contact us
E015	Phase Error in three phase parallel system	Check if the AC connection is right for three phase system, there should one at least one inverter in each phase
E016	Relay fault	Restart inverter, if the error still exist, contact us
E017	Internal communication fault2	Restart inverter, if the error still exist, contact us (DSP&M8)
E018	Internal communication fault3	Restart inverter, if the error still exist, contact us (DSP&M3)
E019	Bus voltage high	Check if PV input voltage is higher than 480V
E020	EPS connection fault	Check if EPS and AC connection is in wrong terminal
E021	PV voltage high	Check PV input connection and if PV input voltage is higher than 480V
E022	Over current internal	Restart inverter, if the error still exist, contact us
E024	PV short	Check PV connection
E025	Temperature over range	The internal temperature of inverter is too high, turn off the inverter for 10minutes, restart the inverter, if the error still exist, contact us
E026	Internal Fault	Restart inverter, if the error still exist, contact us (Bus sample)
E028	Sync signal lost in parallel system	Check CAN cable connection is connected to the right COM port
E029	Sync triger signal lost in parallel system	Check CAN cable connection is connected to the right COM port
E031	Internal communication fault4	Restart inverter, if the error still exist, contact us (DSP&M8)

Code	Description	Trouble shooting
W000	Communication failure with battery	Check if you have choose the right battery brand and communication cable is right, if the warning still exist, contact us
W001	AFCI Com failure	Restart inverter, if the error persists, contact your supplier.
W002	AFCI Hight	Check each PV string for correct open circuit voltage and short circuit current. If the PV strings are in good condition, please clear the fault on inverter LCD.
W003	Communication failure with meter	Check communication cable, if the warning still exist, contact us
W004	Battery failure	Inverter get battery fault info from battery BMS, restart battery, if the warning still exist, contact us or battery manufacture
W006	RSD Active	Check if the RSD switch is pressed.
W008	Software mismatch	Please contact Luxpower for firmware update
W009	Fan Stuck	Check if the fan is OK
W012	Bat On Mos	Restart inverter, if the error still exist, contact us
W013	Over temperature	The temperature is a little bit high inside inverter
W015	Bat Reverse	Check the battery connection with inverter is right, if th warning still exist, contact us
W018	AC Frequency out of range	Check AC frequency is in range
W019	AC inconsistent in parallel system2	Reconnect the AC input or Restart inverter, if the error still exist, contact us
W020	PV Isolation low	Restart inverter, if the error still exist, contact us
W025	Battery voltage high	Check if battery voltage is in normal range
W026	Battery voltage low	Check if battery voltage is in normal range, need to charge the battery if battery voltage is low
W027	Battery open	Check if there is output from the battery and battery connection with inverter is OK
W028	EPS Over load	Check if EPS load is too high
W029	EPS voltage high	Restart inverter, if the error still exist, contact us
W031	EPS DCV high	Restart inverter, if the error still exist, contact us

INPUT(PV DC)	SNA US 6000
Max. PV array power(W)	8000(4000/4000)
Rated PV input voltage(V)	320
Number of independent MPPT inputs	2
PV input voltage range(V)	100~480
MPPT voltage range(V)	120~385
Start-up voltage(V)	100
Max. PV input current per MPPT(A)	17/17
Max. PV short-circuit current per MPPT(A)	25/25
Battery	
Compatible battery type	Lithium-ion/Lead-Acid
Rated battery voltage(V)	48
Battery voltage range(V)	38.4~60
Max. charging/discharging current(A)	140
Max. charging/discharging power(W)	6000
Recommend capacity of battery per inverter	>200AH
Force wake up battery from PV function	YES
Force wake up battery from Grid function	YES
Grid	
Rated AC voltage(V)	110(P-N)/220(P-P); 120(P-N)/240(P-P)
Rated AC frequency(Hz)	50/60
Max. AC input current(A)	41@220V; 37.5@240V
Max. AC input power(W)	9000
PF	0.99
THDI	<5%
Rated AC current of BYPASS relays(A)	60
GEN	
Rated GEN voltage(V)	110(P-N)/220(P-P); 120(P-N)/240(P-P)
Rated GEN frequency(Hz)	50/60
Rated GEN input current(A)	33.5@220V; 30.5@240V
Rated GEN input power(W)	7370
Rated GEN current of BYPASS relays(A)	60

UPS	
Rated output power(W)	3000(P-N), 6000(P-N)
Max. Half Wave load(W)	2300(P-N)
Rated output voltage(V)	110/220; 120/240
Rated output current(A)	28@220V; 25@240V
Rated output frequency(Hz)	50/60
Surge power, duration	2Pn, <25
Switching time	<15ms@ Single/ <30ms@Parallel
Wave form	Sine wave
THDV	3%
Efficiency	
Max. MPPT efficiency	0.99
Max. efficiency	0.93
Max. charging efficiency	0.93
Max. dischargingefficiency	0.93
Protection	
Over current/voltage protection	YES
Grid monitoring	YES
AC Surge protection Type III	YES
AC SWITCH(Current/Voltage)	63A/230VAC
UPS SWITCH(Current/Voltage)	63A/230VAC
Battery SWITCH(Current/Voltage)	200A/80VDC
GEN SWITCH(Current/Voltage)	63A/230VAC
General	
Dimensions(W*H*D)	650*450*150mm/25.6*18.1*5.9ir
Weight	24kg
Ingress protection rating	Ip20
Operating environment temperature range	0~50°C
Storage temperature range	-15~60°C
Display&Communication interface	LCD+LED, RS485/Wi-Fi/CAN
Warranty	2years
Cooling method	FAN
Topology	Transformer-less
Noise emission(typical)	<50dB
Standards & Certification	